Expression of Interest (EOI) for

Regulatory Applications

For

Toqlukuti'k Wind & Hydrogen Project

This EOI consists of:

- Instructions to Vendor(s).
- Appendix A Acknowledgement.
- Appendix B Requested EOI Submission Requirements

Summary of Key EOI Dates and Contact	
Date of Issuance	April 30, 2025
Deadline of EOI Submission	May 7, 2025
Contact	robin.reese@aboenergy.com
Anticipated RFP Issuance to Qualified Vendor(s)	May 9, 2025

NOTE: If you are a company that has previously submitted a bid to Project Toqlukuti'k as part of the recent 2025 EOI/RFP for Environmental Assessment Registration, we will consider you as qualified Vendor and will automatically issue an RFP. Appendix B will be the SAME corporate requirements.

If your company has already executed a Toqlukuti'k NDA and submitted Certificate of Insurances in 2025, you will not be required to re-submit as part of this tender opportunity.



Toqlukuti'k Wind & Hydrogen Project: Environmental Services for Regulatory Applications

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Toglukuti'k Wind & Hydrogen Project: Environmental Services for Regulatory Applications

1. Introduction

Toqlukuti'k (TQK) Wind & Hydrogen Ltd. (the Developer; TQK) is proposing to develop a wind-hydrogen project totalling approximately 2,500MW – 3,200MW of wind capacity located in Newfoundland and Labrador, Canada (the Project).

ABO Energy (formerly ABO Wind) submitted this Project and was successful as part of the Newfoundland and Labrador government's Department of Industry, Energy and Technology (IET): Crown Land Call for Bids for Wind Energy Projects (Call for Bids).

Toqlukuti'k Wind & Hydrogen Ltd. is now owned by Copenhagen Infrastructure Partners (CIP) and ABO Energy Canada Ltd. (ABO Energy). CIP, through its Energy Transition Fund (CI ETF I), acquired a majority stake in Toqlukuti'k Wind & Hydrogen in December 2024 from ABO Energy, who will stay actively engaged in the TQK Project as minority shareholder and co-developer.

This EOI has been prepared by ABO Energy on behalf of the Developer.

About Copenhagen Infrastructure Partners

Founded in 2012, CIP is the world's largest dedicated fund manager within greenfield renewable energy investments and a global leader in offshore wind. The funds managed by CIP focus on investments in offshore and onshore wind, solar PV, biomass and energy-from-waste, transmission and distribution, reserve capacity, storage, advanced bioenergy, and Power-to-X.

CIP manages 12 funds and has to date raised approximately EUR 31 billion for investments in energy and associated infrastructure from more than 180 international institutional investors. CIP has approximately 500 employees and 14 offices around the world. For more information, visit www.cip.com.

About ABO Energy

ABO Energy (formerly known as ABO Wind) successfully develops and builds wind and solar energy projects. Founded in 1996, the Germany-based company has realized more than 5,500 megawatts of capacity to date and built around 2,500 megawatts of them. The company's annual investment amounts to 500 million euros. More than 1,200 employees in 16 countries work with enthusiasm on the planning, financing, construction, operational management, and maintenance of projects for a sustainable energy supply. For more information, visit www.aboenergy.com.

2. Terms & Conditions

Expression of Interests ("EOI") are due to be received at the Delivery Address no later than the Deadline specified. Delivery is expected to be by electronic mail addressed to the specified Contact.





Toglukuti'k Wind & Hydrogen Project: Environmental Services for Regulatory Applications

Contract terms and conditions for the successful bidder will be included in the upcoming Request for Proposal.

3. Limitations of Liability

In no event shall the Developer, its employees, contractors, consultants and advisors be liable or responsible for any damages, including but not limited to any direct, indirect, consequential, incidental, general, special or exemplary damages, any economic losses, profit losses, opportunities, expenses, costs or any other losses arising out of, in connection with, or in any way related to, any Vendor(s)'s participation in this EOI or any acts, omissions or errors, including without limitation or negligence of, or in break of contract by the Developer. Without limiting the foregoing, expenses or costs incurred by the Vendor(s) in any way related to or associated with the EOI including but not limited to preparing, submitting or evaluating their proposal shall be the sole responsibility of the Vendor(s) and will not be reimbursed by, chargeable to, or otherwise payable by the Developer.

4. EOI Objectives

The Developer is preparing to issue a RFP and looking for future submissions from qualified consultants/vendors for environmental and regulatory support (Bidder) for the Project to achieve a positive release order, issued by the Department of Environment and Climate Change of the Province of Newfoundland and Labrador in accordance with terms and conditions, under the authority of Section 51 (1) (c), or 54 (4) (b) or 67 (1) (a)/67 (2) (a)/67 (3) (a) (3) of the Environmental Protection Act SNL 2002, E-14.2.

The Project includes wind park facilities and green ammonia production (incl. green hydrogen production and using seawater as feedstock), ammonia pipeline (transmission) and ammonia storage.

The intent of the future RFP is to identify a long-term partner for the Developer to work with over the course of the Project's regulatory permitting requirements.

5. EOI Qualifications

The Developer is seeking information from qualified vendors for environmental and regulatory support associated with Project Toglukuti'k's Regulatory Applications.

There is no set format for a Company's response. The goal of the EOI is to identify companies that are qualified and capable of meeting required tasks for upcoming RFP.

The Vendor agrees their employees and contractors meet the minimum qualifications to qualift for receipt of RFP:



- (a) A high level overview of projects with similar size and scope to renewable energy, ammonia facilities and provincial/federal legislation experience with respect to renewable energy in Atlantic Canada;
- (b) Project team and corporate experience/qualifications with regulatory applications under the jurisdiction of the Province of Newfoundland and Labrador;
- (c) Project team and corporate experience/qualifications with environmental baseline and technical field study data collection and reporting;
- (d) Proof and submission of corporate Health and Safety documentation;
- (e) Proof and submission of corporate Indigenous Inclusion Policy;
- (f) Proof and submission of corporate ESG Policy;
- (g) have necessary qualifications, knowledge, skill, know-how, experience and third- party authorizations;
- (h) perform the work diligently, effectively and efficiently;
- (i) supply required tools and materials to perform tasks relating to in field and office environmental planning, field base technical and/or species studies;
- (j) perform the work in accordance with standards of quality and in full conformity to all applicable laws and regulations; and
- (k) carry *commercial general liability*, including products and sudden or accidental pollution liability, with a combined single limit of \$5,000,000.00 for each occurrence for bodily injury, death or property damage.

6. Next Steps

The focus of the upcoming RFP is to understand, forecast and schedule the next (up to) 18+ months of environmental field work and associated permitting requirements for the Project.

The successful bidder will be awarded segmented contracted amounts, over time, as the Project further develops.

For example, the winner of this Tender Opportunity may only be awarded financial contracted amounts for associated works for 2025.



7. Local and Indigenous Inclusion

The Developer is committed to abiding by Full and Fair opportunities for employment. As such, the Developer is committed to sourcing projects from Newfoundland and Labrador and Indigenous businesses by supporting capacity building, joint venture agreements, and community- and Indigenous-owned entities, where possible and when aligned with ABO Energy and/or CIP's standards for Environmental, Social and Governance (ESG) for compliance. As part of your submission, please provide responses to the following prompts, where applicable:

- Are you an Indigenous-owned/partially-owned business entity?
- What percentage of human resources used for the work is local to the province of Newfoundland?
- What percentage of human resources expected to participate in the Project would identify as Indigenous?
- Identify any possible temporary job positions or opportunities available to local community members or Indigenous individuals during the contract.
- Please provide description of any agreements, partnerships or Joint Ventures with an Indigenous community entity or Indigenous Group. Include a description of the benefits that are provided back to Indigenous communities and individuals.

8. Anticipated Scoring Criteria

There is no formal scoring for this EOI.

The purpose of this EOI is to identify companies that can deliver future services, to be identified, in upcoming RFP and have the appropriate corporate requirements and portfolio experience to execute upcoming tasks.

The purpose of this section is to highlight the future RFP scoring criteria. Those companies that are qualified from this EOI will be subject to this scoring, should they qualify.

The Developer will collectively review and evaluate all proposals in preparation for issuance of a forthcoming RFP.

Toqlukuti'k

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Copenhagen Infrastructure Partners
and ABO Energy

Table 2 – Weighted scoring matrix for upcoming RFP

Scoring Criteria	Weight (%)
Experience and collective team knowledge of Newfoundland and Labrador's environmental and permitting knowledge with technologies:	
- ammonia production, storage and transport;	
- renewable energy generation (wind, solar, hydrogen);	20
- crown land applications;	
- environmental assessment studies, constraints and applications; and	
- mineral rights	
Regulatory experience and demonstrated efforts in successful complete of federal applications/consultation/compliance requirements for, particularly with Department of Fisheries and Oceans Canada, Transport Canada, Nav Canada, Impact Assessment Agency of Canada, and the Canadian Wildlife Services	10
Local team presence/Your Company's First Nation Involvement and Participation/ Diversity, Equity and Inclusion Policies	5
Your Company's Corporate Health and Safety	15
Proposed Project Plan and Schedule (provided in a Gantt Chart or similar format)— Demonstrate a clear Project plan, schedule, and understanding of all regulatory requirements. Surveys / Methodologies should be clearly outlined. Indicate what surveys are required, when field surveys would be required, where they would be required, and proposed level of effort. Level of effort must be clearly demonstrated (i.e. outline survey coverage (e.g., number of survey locations), including number of trips, number of seasons for data collection, as well as key sampling periods to avoid missing seasonally dependent sampling periods).	20
In your approach, explain how your studies will be carried out to provide the level of detail that would be needed to support an EPR/EIS as per the requirements of the EA regulations and all relevant protocols and guidance documents.	



Schedule to outline survey periods, writing and review periods of the EPR/EIS and targeted submission date. List key inputs that would be required from TQK to maintain schedule and date on when these inputs must be provided.	
Value Add and Innovation – creative approaches to success and meeting aggressive timelines, survey efficiencies, and opportunities to collect sufficient data to support post EA permits/approvals. Be specific. Bidders must demonstrate how they will be responsible and accountable for all relevant studies are included and captured in appropriate seasons	10
Price – inclusion of rate sheet, hourly rates / split of professionals, demonstration of available field equipment and supporting vehicles to complete field work (must include helicopter costs) Point weighting on price will be influenced by Bidder(s) ability to be cost effective and provides opportunity to reduce costs while balancing yearly spends COSTS TO BE SEPARATED OUT BY YEAR AND STUDY IN GANTT FORMAT	20
Total	100

9. Confidentiality

The Vendor(s) must keep confidential and not disclose or release for any purpose to any third party all information provided to the Vendor(s) by or on behalf of the Developer in connection with the work or the Project. Vendor(s) are reminded of the terms within the NDA they have executed with Toqlukuti'k Wind & Hydrogen Ltd.

If your company has not executed a NDA for Project Toqlukuti'k, please fill out and complete a company specific NDA (attached in email transmittal) as part of your EOI or RFP submission package.





APPENDIX A: ACKNOWLEDGEMENT

Note:	Please indicate your intention by emailing this Acknowledgement to Toqlukuti'k Wir Hydrogen Ltd.'s office no later than the Acknowledgement Submission Date indicated in Dates and Contacts.	
То:	Robin Reese	
	ABO Energy Canada Ltd.	
	robin.reese@aboenergy.com	
	knowledge receipt of your Expression of Interest (" EOI ") dated May 5, 2025, and we he check applicable box below):	reby
	We intend to submit a response in accordance with the EOI by the Requested Submis Date, and upon executing this Acknowledgement, and, for good and valuable considerative we hereby acknowledge and agree, and represent to the Developer, to be bound by the gations imposed on us within this EOI. We further acknowledge and agree that no contract obligations or other duties are imposed on the Developer pursuant to the EOI or the procontemplated therein.	tion, obli- ctual
	We do not intend to submit a response to the EOI and hereby return the contents of the or confirm that we have destroyed all information received by us from the Developer related to the EOI and the Work and have retained no copies (paper, electronic or otherwise).	
From V	'endor(s) Company:	
Name:		
Title:		
Email: _		
Signatu	ıre:	
Date:		



APPENDIX B: REQUESTED EOI SUBMISSION REQUIREMENTS

The information requested in this Appendix forms an integral part of the EOI.

It requests information that Vendor(s) is requested to complete and submit as part of its response. This table may, subject to any final negotiations and revisions, if applicable, become part of any contract entered into following this RFP process, if any.

Vendor(s) are requested to suggest formats for other tables and forms that Vendor(s) wishes to submit as part of its response.

Vendor(s) may use its own standard forms for this purpose, however, Toqlukuti'k Wind & Hydrogen Ltd. requests all of the requested information is supplied at the level of detail specified in this Appendix. The content of these tables and forms may be incorporated into any contract entered into pursuant to this RFP process where and as appropriate, if applicable.

1.	Vendor's registered legal business name and any other name under which it carries on business.
2.	Vendor's mailing and courier address, telephone and facsimile numbers and email address (please provide both a physical and mailing address if different).
3.	Name, mailing and courier address, telephone and facsimile numbers and email address of the contact person for Vendor(s).
4.	Vendor(s) must identify the client-facing project manager who will be the primary point of contact for the various tasks and scope of work given by the Developer.
5.	Information with respect to whether Vendor(s) is an individual, a sole proprietorship, a corporation, a partnership, a joint venture, an incorporated consortium or a consortium that is a partnership or other legally recognized entity.
6.	 Vendor(s) is to provide an overview of the following Indigenous participation matters: Joint venture with Indigenous (percent ownership and/or structure of agreement, if applicable) Ability and inclusion of Indigenous participants in field assessment planning and execution (percent involvement, number of hours, etc.);
	Corporate Indigenous Inclusion Policy, if applicable
7.	Vendor(s) must provide information demonstrating the Vendor's commitment and actions to Diversity, Equity and Inclusion, which may include:
	A Diversity, Equity and Inclusion Plan/Policy
	Action items that demonstrate inclusion of underrepresented groups in workforce
	Commitment to targets to increase awareness and demonstrate inclusionary participation in work force



Name(s) of the proprietor, where Vendor(s) is a sole proprietorship, each of the directors and officers where Vendor(s) is a corporation, each of the partners where Vendor(s) is a partnership and applicable combinations of these when Vendor(s) is a joint venture. 9. Confirm there is no personal relationship between Vendor(s) or its personnel, directors, officers, agents or subcontractors, and any employee, officer or director of the Developers. If there is such a relationship, please provide details. 10. Vendor(s) to provide a general overview of the following Environment, Health and Safety matters: Corporate HSE Policies; Inclusion of Company's current year Certificate of Insurance demonstrating 5,000,000 Commercial General Liability (CGL), Errors and Omissions (E&O) and Automobile Insurance Safety performance over the last three years (i.e. number of incidents, near misses) 11. Vendor(s) to provide a **general overview of corporation's experience** with: Environment and regulatory regime in Newfoundland and agencies potentially involved in a project of this size/location; Experience executing various regulatory documents and associated baseline environmental studies, including proposed methodologies